

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

| | | |
|-------------------------------|---|-------------------|
| THE NOTICE OF PURCHASED GAS |) | |
| ADJUSTMENT FILING OF COLUMBIA |) | CASE NO. 90-063-A |
| GAS OF KENTUCKY, INC. |) | |

O R D E R

The Commission, upon review of its March 1, 1991 Order and Appendix thereto, hereby finds that the gas cost adjustment ("GCA") was incorrectly stated as \$3.6967. The GCA should be \$3.6968. Rate Schedule GPS was also inadvertently included in the Appendix to the March 1, 1991 Order.

IT IS THEREFORE ORDERED, to be entered nunc pro tunc, that the Commission's Order and Appendix of March 1, 1991 be and it hereby is corrected as set forth herein.

Done at Frankfort, Kentucky, this 6th day of March, 1991.

PUBLIC SERVICE COMMISSION


Chairman


Vice Chairman


Commissioner

ATTEST:


Executive Director

APPENDIX

APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE COMMISSION IN CASE NO 90-063-A DATED 3/06/91

The following rates and charges are prescribed for the customers served by Columbia Gas of Kentucky, Inc. All other rates and charges not specifically mentioned herein shall remain the same as those in effect under authority of this Commission prior to the date of this Order.

CURRENTLY EFFECTIVE BILLING RATES

| | Base Rate Charge \$ | Gas Cost Adjustment \$ 1/ | Total Billing Rate \$ |
|---|---------------------------|---------------------------------|--------------------------------|
| <u>RATE SCHEDULE GS</u> | | | |
| <u>Residential</u> | | | |
| First 1 Mcf or less per Mo. | 6.79 | 3.6968 | 10.4868 |
| <u>Commercial or Industrial</u> | | | |
| First 1 Mcf or less per Mo. | 15.10 | 3.6968 | 18.7968 |
| Next 49 Mcf per Mo. | 1.5392 | 3.6968 | 5.2360 |
| Next 150 Mcf per Mo. | 1.4943 | 3.6968 | 5.1911 |
| Over 200 Mcf per Mo. | 1.4495 | 3.6968 | 5.1463 |
| <u>Delivery Service</u> | | | |
| <u>Demand Charge</u> | | | |
| Demand Charge times Firm Mcf Volume in Customer Service Agreement | | 7.5052 | 7.5052 |
| Volumetric | 1.4495 | 0.0254 | 1.4749 |
| <u>RATE SCHEDULE FI</u> | | | |
| <u>Customer Charge</u> | 123.45 | | 123.45 |
| <u>Customer Demand Charge</u> | | | |
| Demand Charge times Firm Mcf Volume in Customer Service Agreement | | 7.5052 | 7.5052 |
| Commodity Charge-All Volume | 0.5066 | 3.6968 | 4.2034 |
| <u>Delivery Service</u> | | | |
| Interruptible | 0.4641 | 0.0254 | 0.4895 |

RATE SCHEDULE IS

| | | | |
|-------------------------|--------|--------|--------|
| Customer Charge | 123.45 | | 123.45 |
| Commodity Charge | 0.5066 | 3.6968 | 4.2034 |
| <u>Delivery Service</u> | | | |
| Interruptible | 0.4641 | 0.0254 | 0.4895 |

RATE SCHEDULE IUS

| | | | |
|--------------------------------|--------|--------|--------|
| For All Volumes Delivered Each | | | |
| Month | 0.1584 | 3.6968 | 3.8552 |
| <u>Delivery Service</u> | 0.1584 | 1.1123 | 1.2707 |

| | | | |
|------------------------------------|--------|--|--------|
| <u>Delivery Service - Mainline</u> | 0.1000 | | 0.1000 |
|------------------------------------|--------|--|--------|

(D) Decrease

(I) Increase

- 1/ The Gas Cost Recovery Rate, as shown, is an adjustment per Mcf determined in accordance with the "Semi-Annual Gas Cost Adjustment Clause" as set forth on Sheets 80 through 82 of this Tariff.